

State of New Hampshire

Public Utilities Commission



Concord

Water Utilities - Classes C

ANNUAL REPORT  
OF

Tioga River Water Company

(Exact Legal Name of Respondent)

(If name was changed during the year, show previous name and date of change)

n/a

FOR THE YEAR ENDED OCTOBER 31, 2018

ANNUAL REPORT	SIGNED
ENTERED	KG
CHECKED	
AUDITED	
SUMMARIZED	
CLOSED	

Officer or other person to whom correspondence should be addressed regarding this report:

Name: Norman H. Harris, Jr.  
Title: President  
Address: 1440 Lake Shore Road, Gilford, N. H. 03249  
Telephone #: (603) 524-6343

INFORMATION SHEET

1. Name of the Utility: Tioga River Water Company
2. Officer or Individual to whom the **ANNUAL REPORT** should be mailed:  

Name:	There is no need to mail the <b>ANNUAL REPORT</b>
Title:	unless there are changes to the report.
Street:	
City/State/Zip Code	
3. Telephone including Area Code:
4. Officer or Individual to whom the **N. H. UTILITY ASSESSMENT TAX** should be mailed:  

Name:	Norman H. Harris, Jr.
Title:	President
Street:	1440 Lake Shore Road
City/State/Zip Code	Gilford, N. H. 03249
5. Telephone including Area Code: 603-524-6343
6. The names and titles of principal general officers are: (Effective: 01-01-19)

<u>Name</u>	<u>Title</u>
Norman H. Harris, Jr.	President

The above information is requested for our office directory:

**N.H. PUBLIC UTILITY COMMISSION**  
21 South Fruit Street, Suite 10  
Concord, New Hampshire 03301  
(603) 271-2431



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## A-1 GENERAL INSTRUCTIONS

1. This form of Annual Report is for the use of water companies operating in the State of New Hampshire.
2. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 21 S. Fruit St., Suite 10, Concord, New Hampshire 03301-2429, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
3. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
4. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 1/2 X 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
5. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
6. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "No" or "None" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "Not Applicable" or "n/a" should be used to answer.
7. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
8. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
9. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
10. All accounting terms and phrases used in this Annual Report are to be interpreted in accordance with the Uniform System of Accounts for Water Utilities prescribed by this commission.
11. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
12. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year end general ledger account balances.
13. Increases over 10% from preceding year are to be explained in a letter.

## A-2 IDENTITY OF RESPONDENT

Give the exact name under which the utility does business: Tioga River Water Company

Full name of any other utility acquired during the year and date of acquisition: None

Location of principal office: 1440 Lake Shore Road, Gilford, N. H. 03246

State whether the utility is a corporation, joint stock association, a firm or partnership, or an individual: Corporation

If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated

under special act or general law: November 1, 1981 - N. H. General Law

If incorporated under special act, given chapter and session date: N/A

Give date when company was originally organized and date of any reorganization: October 24, 1981

Name and addresses of principal office of any corporations, trusts or association owning, controlling or operating

respondent: None

Name and addresses of principal office of any corporation, trusts or association owned, controlled or operated by the

respondent: None

Date when respondent first began to operate as a utility\*: November 1, 1981

If the respondent is engaged in any business not related to utility operation, give particulars: None

If the status of the respondent has changed during the year in respect to any of the statements made above, give

particulars: N/A

If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N. H. RSA 374:25, Exceptions and N. H. RSA 374:26 Permission. N/A

\*If engaged in operations of utilities of more than one type, give dates for each.

Annual Report of Tioga River Water Company Year Ended October 31, 2018

A-3 OATH

ANNUAL REPORT  
of  
Tioga River Water Company  
  
TO THE  
STATE OF NEW HAMPSHIRE  
PUBLIC UTILITIES COMMISSION  
For the year ended October 31,  
2018

State of New Hampshire,  
County of Belknap

I, the undersigned, Norman H. Harris, Jr. of the Tioga River Water Company on our oath do severally say that the foregoing report has been prepared, under our direction, from the original books, papers and records of said utility, that we carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief, and that the accounts and figures contained in the foregoing report embraces all of the financial operations of said utility during the period for which said report is made.

*Norman H. Harris, Jr.* President

Subscribed and sworn to before me this

29 day of March 2019

Janet Jean Sherwood  
Janet Jean Sherwood

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**A-4 LIST OF OFFICERS**

\*Includes compensation received from all sources except directors fee.

Line No.	Title of Officer	Name	Residence	Compensation*
1	President	Norman H. Harris, Jr	Laconia, N. H.	\$ -
2	Vice President	Joyce Harris	Laconia, N. H.	\$ -
3				
4				
5				
6				
7				
8				
9				
10				

**LIST OF DIRECTORS**

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	Norman H. Harris, Jr	Laconia, N. H.	Indefinite	N/A	-	\$ -
12	Joyce Harris	Laconia, N. H.	Indefinite	N/A	-	\$ -
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	List Directors' Fee per meeting					

\* Includes compensation received from all sources except directors fees.

**A-5 SHAREHOLDER AND VOTING POWERS**

<b>Line No.</b>					
1	Indicate total of voting power of security holders at close of year: 50		Votes: 50		
2	Indicate total number of shareholders of record at close of year according to classes of stock: 2				
3					
4					
5	Indicate the total number of votes cast at the latest general meeting: 50				
6	Give date and place of such meeting: N/A				
7	Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock (Section 7, Chapter 182, Laws of 1933)				
	<b>Name</b>	<b>Address</b>	<b>No. of Votes</b>	<b>Number of Shares Owned</b>	
				<b>Common</b>	<b>Preferred</b>
8	Norman & Joyce Harris	Laconia, N. H.	50	50	0
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

**A-6 LIST OF TOWNS SERVED**

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (\*) after name. Give population of the area and the number of customers.

Line No.	Town	Population of Area	Number of Customers	Line No.	Town	Population of Area	Number of Customers
1	Beimont, N. H.	80	22	16	Sub Totals Forward:	180	60
2	Gilford, N. H.	100	38	17			
3				18			
4				19			
5				20			
6				21			
7				22			
8				23			
9				24			
10				25			
11				26			
12				27			
13				28			
14				29			
15	Sub Totals Forward:	180	60	30	Total	180	60

**A-7 PAYMENTS TO INDIVIDUALS**

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address	Amount
1	Gilford Well Co.	Gilford, N. H.	\$ 48,461
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	Total		\$ 48,461

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**A-8 MANAGEMENT FEES AND EXPENSES**

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amount paid to each for the year. Designate by asterisk (\*) those organizations which are "Affiliates" as defined in Chapter 182, Section 1, Laws of 1933

Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
1	Gilford Well Co.			Oper., Adm., etc.	\$ 48,481	\$ 37,334	\$ 11,127	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11				<b>Totals</b>	<b>\$ 48,481</b>	<b>\$ 37,334</b>	<b>\$ 11,127</b>	<b>\$ -</b>

Have copies of all contracts or agreements been filed with the commission? Yes.

Detail of Distributed Charges to Operating Expenses (Column h)				
Line No.	Contract/Agreement Name	Account No.	Account Title	Amount
12	Gilford Well Co.	633	Maintenance of Pumping Equipment	\$2
13	Gilford Well Co.	642	Treatment Operation Labor & Expense	7,992
14	Gilford Well Co.	662	T&D Line Expense	0
15	Gilford Well Co.	921	Office Expenses	3,029
16	Gilford Well Co.	923	Outside Services	2
17	Gilford Well Co.	927	Franchise Requirements	102
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30			<b>Total</b>	<b>\$ 11,127</b>

**A-9 BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES**

List all contracts, agreements, or other business agreements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Schedule A-3, Oath. In addition, provide the same information with respect to professional services for each firm partnership, or organization with which the officer and director is affiliated.

Line No.	Name of Officer, Director or Affiliate	Identification of Service or Product	Affiliation or Connection	Amount	Name and Address of Affiliate Entity
1	See Schedule A-8				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

\* Business Agreements, for this schedule, shall mean any oral or written business arrangement which binds the concerned parties for the products or services during the reporting year and future years. Although the Respondent and/or other companies will benefit from the arrangements, the officer or director is, however, acting on behalf or for the benefit of other companies or persons.

**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3. Oath, identifying the parties, amounts, dates and product, asset or service involved.

**PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED**

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/or Name of Product	Contract or Agreement Effective Dates	Annual Charges	
				(P) urchased or (S) old	Amount
1	See Schedule A-8				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES  
PART II - SALE, PURCHASE AND TRANSFER OF ASSETS**

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
1	See Schedule A-8					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						



**A-12 IMPORTANT CHANGES DURING THE YEAR**

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

- |     |  |      |
|-----|--|------|
| 1.  | Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.   | NONE |
| 2.  | Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization.  | NONE |
| 3.  | Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year.  | NONE |
| 4.  | Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. In its Tioga Division, the Company redeveloped well #2 and installed pump. In its GVWD Division, the Company replaced a pump, media and services.  |      |
| 5.  | Extensions of system (mains and service) to new franchise areas under construction at end of year.   | NONE |
| 6.  | Extensions of the system (mains and service) put into operation during the year.   | NONE |
| 7.  | Completed plant purchased, leased, sold or dismantled: Specifying items, parties and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed.  | N/A  |
| 8.  | Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding.  | NONE |
| 9.  | Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.   | NONE |
| 10. | State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. The Company entered into a Asset Purchase Agreement with Abenaki Water Company. The Agreement is the subject of PUC DW 18-108. The Company is awaiting a decision by the PUC.                         |      |
| 11. | Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. | NONE |
| 12. | Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected.   | NONE |
| 13. | State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations.   | N/A  |
| 14. | All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company.  | NONE |
| 15. | Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest.   | NONE |

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Class C Water Utility

**F-1 BALANCE SHEET**  
**Equity Capital and Liabilities**

Line #	Acct #	Account Title (a)	Ref Sch (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1		<b>EQUITY CAPITAL</b>				
2	201	Common Stock Issued	F-31	\$200	\$200	\$0
3	204	Preferred Stock Issued	F-31			
4	211	Other Paid In Capital	-	50,522	50,522	-
5	215	Unappropriated Retained Earnings	-			
6	217	Retained Earnings	F-3	(\$106,296)	(\$103,737)	(2,559)
7	218	Proprietary Capital (Proprietorships & Partnerships only)	F-4			
8		Total Equity Capital		(\$55,574)	(\$53,015)	(\$2,559)
9						
10		<b>LONG TERM DEBT</b>				
11	223	Advances from Associated Companies	F-35			
12	224	Other Long-Term Debt	F-35	\$131,930	139,180	(\$7,250)
13		Total Long Term Debt		\$ 131,930	\$139,180	(\$7,250)
14						
15		<b>CURRENT AND ACCRUED LIABILITIES</b>				
16	231	Accounts Payable	-	\$116,193	\$73,567	\$42,626
17	232	Notes Payable	F-36			-
18	235	Customer Deposits	-			
19	236	Accrued Taxes	F-38	111	10	101
20	237	Accrued Interest	-			
21	241	Miscellaneous Current & Accrued Liabilities	-	3,739	3,739	-
22		Total Current and Accrued Liabilities		\$120,043	\$77,316	\$42,727
23						
24		<b>OTHER LIABILITIES</b>				
25	252	Advances for Construction	-			
26	253	Other Deferred Credits	-			
27	255	Accumulated Deferred Investment Tax Credit	-			
28	265	Miscellaneous Operating Reserves	-			
29	271-272	CIAC - Net	F-46	72,893	80,428	(7,535)
30	281->283	Accumulated Deferred Income Taxes	-			
31		Total Other Liabilities		\$72,893	\$80,428	(\$7,535)
32		<b>TOTAL EQUITY CAPITAL AND LIABILITIES</b>		<b>\$269,292</b>	<b>\$243,909</b>	<b>\$25,383</b>
				(\$0)	\$0	(\$0)

**F-2 STATEMENT OF INCOME**

Line #	Acct #	Account Title (a)	Ref Sch (b)	Current Year (c)	Previous Year (d)	Increase or (Decrease) (e)
1		<b>UTILITY OPERATING INCOME</b>				
2	400	Operating Revenue	F-47	\$44,331	\$42,911	\$1,420
3	-	Operating Expenses:				
4	401	Operation and Maintenance	F-48	\$25,990	\$23,771	\$2,219
5	403	Depreciation	F-12	17,573	16,941	632
6	405	Amortization of CIAC	F-46.4	(7,535)	(7,535)	(0)
7	406	Amortization of Utility Plant Acquisition Adj	F-49			
8	407	Amortization - Other	F-49			
9	408	Taxes Other Than Income	F-50	4,358	4,847	(489)
10	-	Income Taxes (409.1+410.1+411.1+412.1)	-			
11		Total Operating Expenses		\$40,385	\$38,024	\$2,361
12		Net Operating Income (Loss)		\$3,946	\$4,887	(\$941)
13						
14		<b>OTHER INCOME AND DEDUCTIONS</b>				
15	419	Interest & Dividend Income	-			
16	420	Allowance for Funds Used During Construction	-			
17	421	Non-Utility Income	-			
18	422	Gain (Loss) From Disposition Nonutility Property	-			
19	426	Miscellaneous Non-Utility Expenses	F-57			
20	427	Interest Expense	-	6,505	7,121	(616)
21	-	Taxes Other Than Income (409.2+410.2+411.2+412.2)	-			
22		Total Other Income and Deductions		(\$6,505)	(\$7,121)	\$616
23		<b>NET INCOME (LOSS)</b>		<b>(\$2,559)</b>	<b>(\$2,234)</b>	<b>(\$325)</b>

**Tioga Division In Belmont, NH**

Line #	Acct #	Account Title (a)	Ref Sch (b)	Current Year (c)	Previous Year (d)	Increase or (Decrease) (e)
1		<b>UTILITY OPERATING INCOME</b>				
2	400	Operating Revenue	F-47	\$ 16,750	\$17,485	(\$735)
3	-	Operating Expenses:				
4	401	Operation and Maintenance	F-48	\$ 10,971	\$9,404	\$1,567
5	403	Depreciation	F-12	7,583	7,354	229
6	405	Amortization of CIAC	F-46.4	(3,471)	(3,471)	0
7	406	Amortization of Utility Plant Acquisition Adj	F-49			
8	407	Amortization - Other	F-49			
9	408	Taxes Other Than Income	F-50	\$2,441	2,690	(249)
10	-	Income Taxes (409.1+410.1+411.1+412.1)	-			
11		Total Operating Expenses		\$ 17,525	\$15,977	\$1,548
12		Net Operating Income (Loss)		(\$775)	\$1,508	(\$2,283)
13						
14		<b>OTHER INCOME AND DEDUCTIONS</b>				
15	419	Interest & Dividend Income	-			
16	420	Allowance for Funds Used During Construction	-			
17	421	Non-Utility Income	-			
18	422	Gain (Loss) From Disposition Nonutility Property	-			
19	426	Miscellaneous Non-Utility Expenses	F-57			
20	427	Interest Expense	-	\$1,884	2,143	(259)
21	-	Taxes Other Than Income (409.2+410.2+411.2+412.2)	-			
22		Total Other Income and Deductions		(\$1,884)	(\$2,143)	\$259
23		<b>NET INCOME (LOSS)</b>		<b>(\$2,659)</b>	<b>(\$635)</b>	<b>(\$2,024)</b>

**Gilford Village Water District Division In Gilford, NH**

Line #	Acct #	Account Title (a)	Ref Sch (b)	Current Year (c)	Previous Year (d)	Increase or (Decrease) (e)
1		<b>UTILITY OPERATING INCOME</b>				
2	400	Operating Revenue	F-47	\$ 27,581	\$25,426	\$2,155
3	-	Operating Expenses:				
4	401	Operation and Maintenance	F-48	\$ 15,019	\$14,367	\$652
5	403	Depreciation	F-12	9,989	9,587	402
6	405	Amortization of CIAC	F-46.4	(4,064)	(4,064)	(0)
7	406	Amortization of Utility Plant Acquisition Adj	F-49			
8	407	Amortization - Other	F-49			
9	408	Taxes Other Than Income	F-50	1,917	2,157	(240)
10	-	Income Taxes (409.1+410.1+411.1+412.1)	-			
11		Total Operating Expenses		\$22,861	\$22,047	\$814
12		Net Operating Income (Loss)		\$4,720	\$3,379	\$1,341
13						
14		<b>OTHER INCOME AND DEDUCTIONS</b>				
15	419	Interest & Dividend Income	-			
16	420	Allowance for Funds Used During Construction	-			
17	421	Non-Utility Income	-			
18	422	Gain (Loss) From Disposition Nonutility Property	-			
19	426	Miscellaneous Non-Utility Expenses	F-57			
20	427	Interest Expense	-	4,621	4,978	(357)
21	-	Taxes Other Than Income (409.2+410.2+411.2+412.2)	-			
22		Total Other Income and Deductions		(\$4,621)	(\$4,978)	\$357
23		<b>NET INCOME (LOSS)</b>		<b>\$99</b>	<b>(\$1,599)</b>	<b>\$1,698</b>

Class C Water Utility

**F-3 STATEMENT OF RETAINED EARNINGS (Account 217)**

1. Report below the particulars of each category of Retained Earnings.
2. Explain, and give details, of changes effected during the year.
3. State the balance and purpose of each appropriated Retained Earnings amount at end of year.

Line #	Item (a)	Appropriated (b)	Unappropriated (c)
1	Balance beginning of year		\$ (103,737)
2	Changes during the year (specify):		
3	Net Loss		(2,559)
4	Rounding		
5			
6			
7			
8			
9			
10	Balance end of year		\$ (106,296)

**F-4 STATEMENT OF PROPRIETARY CAPITAL (Account 218)**  
 (for proprietorships and partnerships only)

1. Report below particulars concerning this account.
2. Explain and give particulars of important adjustments during the year.

Line #	Item (a)	Amount (b)
1	Balance beginning of year	\$0
2	Changes during the year (specify):	
3		\$ -
4	Depreciation	-
5		-
6		-
7		-
8		-
9		-
10	Balance end of year	\$0

**F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION**

1. This statement is not restricted to those items which are nonconcurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or outside of the current asset and liability groups.
2. Under "Other" specify significant amounts and group remaining amounts.
3. Enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
4. Clarifications and explanations should be listed below the schedule.

Line No.	Sources of Funds (a)	Current Year 2018 (b)	Prior Year 2017 (c)
1	<b>Internal Sources:</b>		
2	Net Income	(\$2,559)	(2,234)
3	Adjustments to Retained Earnings		
4	Charges (Credits) to Income Not Requiring Funds:		
5	Depreciation	17,573	16,942
6	Amortization	(7,535)	(7,535)
7	Deferred Income Taxes and Investment Tax Credits (Net)		
8	Capitalized Allowance for Funds Used During Construction		
9	Other (Net)	41,808	(241)
10	Total From Internal Sources	49,286	6,932
11	Adjustments to Retained Earnings		
12	Net From Internal Sources	49,286	6,932
13	<b>EXTERNAL SOURCES:</b>		
14	Long-term debt (bonds, debentures, etc.; net proceeds & payments)		
15	Common Stock (net proceeds and payments)		
16	Net Increase In Short Term Debt (include commercial paper)		
17	Other (Net) CIAC		
18			
19	Total From External Sources	-	-
20	Other Sources *		
21	Net Decrease in Working Capital Excluding Short Term Debt		
22	Other		
23	Total Financial Resources Provided	49,286	6,932
	<b>Application of Funds</b>		
24	<b>Construction and Plant Expenditures (include land):</b>		
25	Gross Additions		
26	Water Plant	\$37,335	1,599
27	Nonutility Plant		
28	Other		
29	Total Gross Additions	37,335	1,599
30	Less: Capitalized Allowance for Funds Used During Construction		
31	Total Construction and Plant Expenditures	37,335	1,599
32	<b>Retirement of Debt and Securities:</b>		
33	Long-Term Debt (bonds, debentures, etc; net proceeds & payments)	7,250	6,965
34	Redemption of Capital Stock		
35	Net Decrease in Short Term Debt (include commercial paper)		
36	Other (Net) :		
37			
38			
39	Total Retirement of Debt and Securities	7,250	6,965
40	Other Resources were used for *		
41	Net Increase in Working Capital Excluding Short Term Debt		
42	Other		
43	Total Financial Resources Used	44,585	8,564

\* Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.

Line No.	Notes to Schedule F-5		
	Beginning Cash	3,151	4,783
	Financial Resources Provided	49,286	6,932
	Financial Resources Used	(44,585)	(8,564)
	Ending Cash	<u>7,852</u>	<u>3,151</u>



Class C Water Utility

**F-6 UTILITY PLANT (Accounts 101 -> 105) AND  
ACCUMULATED DEPRECIATION AND AMORTIZATION (Accounts 108+110)**

Line #	Acct #	Account (a)	Ref Sch (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1		<b>PLANT ACCOUNTS</b>				
2	101	Utility Plant in Service - Acct (301 -> 348)	F-8	\$378,774	\$344,030	\$34,744
3	103	Property Held for Future Use	-	-	-	-
4	104	Utility Plant Purchased or Sold	F-8			
5	105	Construction Work In Progress	F-10	-	8,035	(8,035)
6		Total Utility Plant		\$378,774	\$352,065	\$26,709
7		<b>ACCUMULATED DEPRECIATION &amp; AMORTIZATION</b>				
9	108	Accumulated Depreciation	F-11	\$ 144,412	\$137,465	\$6,947
10	110	Accumulated Amortization	-	-	-	-
11		Total Accumulated Depreciation and Amortization		\$144,412	\$137,465	\$6,947
12				<b>\$234,362</b>	<b>\$214,600</b>	<b>\$19,762</b>

**F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (Accounts 114 - 115)**

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the order number.

Line #	Acct #	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1	114	Acquisition Adjustments			
2					
3					
4					
5					
6		Total Plant Acquisition Adjustments			
7	115	Accumulated Amortization			
8					
9					
10					
11					
12		Total Accumulated Amortization	\$0	\$0	\$0
13		<b>NET ACQUISITION ADJUSTMENTS</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

## Class C Water Utility

**F-6 UTILITY PLANT (Accounts 101 -> 105) AND  
ACCUMULATED DEPRECIATION AND AMORTIZATION (Accounts 108+110)**

**Tioga Division In Belmont, NH**

Line #	Acct #	Account (a)	Ref Sch (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1		<b>PLANT ACCOUNTS</b>				
2	101	Utility Plant in Service - Accts 301 - 348 (101)	F-8	\$179,025	\$159,326	\$19,699
3	103	Property Held for Future Use (103)	-			-
4	104	Utility Plant Purchased or Sold (104)	F-8			
5	105	Construction Work In Progress (105)	F-10	-	8,035	(8,035)
6		Total Utility Plant		\$179,025	\$167,361	\$11,664
7		<b>ACCUMULATED DEPRECIATION &amp; AMORTIZATION</b>				
8						
9	108	Accumulated Depreciation (108)	F-11	\$ 65,292	\$57,709	\$7,583
10	110	Accumulated Amortization (110)	-			
11		Total Accumulated Depreciation and Amortization		\$65,292	\$57,709	\$7,583
12		-		\$113,732	\$109,652	\$4,080

**Gilford Village Water District Division In Gilford, NH**

Line #	Acct #	Account (a)	Ref Sch (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1		<b>PLANT ACCOUNTS</b>				
2	101	Utility Plant in Service - Accts 301 - 348 (101)	F-8	\$199,749	\$184,704	\$15,045
3	103	Property Held for Future Use (103)	-			
4	104	Utility Plant Purchased or Sold (104)	F-8			
5	105	Construction Work In Progress (105)	F-10			
6		Total Utility Plant		\$199,749	\$184,704	\$15,045
7		<b>ACCUMULATED DEPRECIATION &amp; AMORTIZATION</b>				
8						
9	108	Accumulated Depreciation (108)	F-11	\$ 79,119	\$79,756	(\$637)
10	110	Accumulated Amortization (110)	-			
11		Total Accumulated Depreciation and Amortization		\$79,119	\$79,756	(\$637)
12		-		\$120,630	\$104,948	\$15,682

## Class C Water Utility

**F-8 UTILITY PLANT IN SERVICE (Accounts 101 and 104)**

(In addition to Account 101, Utility Plant in Service, this schedule includes Account 104, Utility Plant Purchased or Sold)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. Do not include as adjustments, corrections of additions and retirements for the current or preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses "( )" to indicate the negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Also include in column (f) the addition or reductions of primary account classification arising from distribution of amounts initially recorded in Account 104, Utility Plant Purchased or Sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classification.

Line #	Acct #	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	301	Organization						
2	302	Franchises						
3	303	Land and Land Rights	1,005					1,005
4	304	Structures and Improvements	124,461					124,461
5	305	Collecting and Impounding Reservoirs						
6	306	Lake, River and Other Intakes						
7	307	Wells and Springs	24,891	8,730	-		8,035	41,656
8	308	Infiltration Galleries and Tunnels						
9	309	Supply Mains	5,885					5,885
10	310	Power Generation Equipment						
11	311	Pumping Equipment	99,533	6,125	(4,914)			100,744
12	320	Water Treatment Equipment	31,296	8,429	(5,332)			34,393
13	330	Distribution Reservoirs and Standpipes	4,969					4,969
14	331	Transmission and Distribution Mains	28,199					28,199
15	333	Services	15,851	14,051	(380)			29,522
16	334	Meters and Meter Installations	6,801					6,801
17	335	Hydrants						
18	339	Other Plant and Miscellaneous Equipment						
19	340	Office Furniture and Equipment						
20	341	Transportation Equipment						
21	342	Stores Equipment						
22	343	Tools, Shop and Garage Equipment						
23	344	Laboratory Equipment						
24	345	Power Operated Equipment						
25	346	Communication Equipment	1,139					1,139
26	347	Computer Equipment						
27	348	Other Tangible Plant						
28		<b>TOTAL UTILITY PLANT IN SERVICE</b>	<b>\$344,030</b>	<b>\$37,335</b>	<b>(\$10,626)</b>	<b>\$0</b>	<b>\$8,035</b>	<b>\$378,774</b>

Class C Water Utility

F-8 UTILITY PLANT IN SERVICE (Accounts 101 and 104)

(In addition to Account 101, Utility Plant in Service, this schedule includes Account 104, Utility Plant Purchased or Sold)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. Do not include as adjustments, corrections of additions and retirements for the current or preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses "( )" to indicate the negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Also include in column (f) the addition or reductions of primary account classification arising from distribution of amounts initially recorded in Account 104, Utility Plant Purchased or Sold. In showing the clearance of Account 104, include in column (c) the amounts with accumulated depreciation, acquisition adjustments, etc., and show in column (f) only the effect to the debits or credits distributed in column (f) to primary account classification.

Tioga Division in Belmont, NH

Line #	Acct #	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	301	Organization						
2	302	Franchises						
3	303	Land and Land Rights	1,005					1,005
4	304	Structures and Improvements	75,499					75,499
5	305	Collecting and Impounding Reservoirs						
6	306	Lake, River and Other Intakes						
7	307	Wells and Springs	2,371	8,730			8,035	19,136
8	308	Infiltration Galleries and Tunnels						
9	309	Supply Mains	275					275
10	310	Power Generation Equipment						
11	311	Pumping Equipment	46,207	2,934				49,141
12	320	Water Treatment Equipment	12,423					12,423
13	330	Distribution Reservoirs and Standpipes	4,194					4,194
14	331	Transmission and Distribution Mains	9,987					9,987
15	333	Services	1,459					1,459
16	334	Meters and Meter Installations	5,906					5,906
17	335	Hydrants						
18	339	Other Plant and Miscellaneous Equipment						
19	340	Office Furniture and Equipment						
20	341	Transportation Equipment						
21	342	Stores Equipment						
22	343	Tools, Shop and Garage Equipment						
23	344	Laboratory Equipment						
24	345	Power Operated Equipment						
25	346	Communication Equipment						
26	347	Computer Equipment						
27	348	Other Tangible Plant						
28		<b>TOTAL UTILITY PLANT IN SERVICE</b>	<b>\$159,326</b>	<b>\$11,664</b>	<b>\$0</b>	<b>\$0</b>	<b>\$8,035</b>	<b>\$179,025</b>

Gilford Village Water District Division in Gilford, NH

Line #	Acct #	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	301	Organization						
2	302	Franchises						
3	303	Land and Land Rights						
4	304	Structures and Improvements	48,962					48,962
5	305	Collecting and Impounding Reservoirs						
6	306	Lake, River and Other Intakes						
7	307	Wells and Springs	22,520					22,520
8	308	Infiltration Galleries and Tunnels						
9	309	Supply Mains	5,610					5,610
10	310	Power Generation Equipment						
11	311	Pumping Equipment	53,326	3,191	(4,914)			51,603
12	320	Water Treatment Equipment	18,873	8,429	(3,332)			21,970
13	330	Distribution Reservoirs and Standpipes	775					775
14	331	Transmission and Distribution Mains	18,212					18,212
15	333	Services	14,392	14,051	(380)			28,063
16	334	Meters and Meter Installations	895					895
17	335	Hydrants						
18	339	Other Plant and Miscellaneous Equipment						
19	340	Office Furniture and Equipment						
20	341	Transportation Equipment						
21	342	Stores Equipment						
22	343	Tools, Shop and Garage Equipment						
23	344	Laboratory Equipment						
24	345	Power Operated Equipment						
25	346	Communication Equipment	1,139					1,139
26	347	Computer Equipment						
27	348	Other Tangible Plant						
28		<b>TOTAL UTILITY PLANT IN SERVICE</b>	<b>\$184,704</b>	<b>\$25,671</b>	<b>(\$10,626)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$199,749</b>
			<b>\$344,030</b>	<b>\$37,335</b>	<b>(\$10,626)</b>	<b>\$0</b>	<b>\$8,035</b>	<b>\$378,774</b>

Class C Water Utility

**F-10 CONSTRUCTION WORK IN PROGRESS (Account 105)**

For each department, report below descriptions and balances at end of year of projects in process of construction. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amount to prescribed primary accounts for plant in service

Line #	(a) Description of Project	Total Charged to Construction Work in Progress (Account 105) (b)	Estimated Additional Cost of Project (d)
1	None		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
	<b>TOTAL</b>	<b>\$ -</b>	<b>\$ -</b>

## Class C Water Utility

**F-11 ACCUMULATED DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 108.1)**

1. Report below the information concerning accumulated provision depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during the year.
3. Explain any difference between the amount for book cost of plant retired, Line 4, column (b), and that reported in the Schedule F-8 Utility Plant In Service, column (d), exclusive of retirements of nondepreciable property.
4. The provisions of Account 108.1 of the Uniform System of Accounts state that retirements of depreciable plant be recorded when such plant is removed from service. There shall also be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service, but, for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account of the end of the year recorded subsequent to closing of respondent's books.

**Balances and Changes During the Year**

Line #	Item (a)	Tioga Division	GVWD Division	Utility Plant in Service (Acct 108.1) (b)
1	Balance at beginning of year*	\$57,709	\$79,756	\$137,465
2	Depreciation provision for year, charged to Account 403	\$7,583	9,989	17,573
3	Net charges for plant retired:			
4	Book cost of plant retired		10,626	10,626
5	Cost of removal			
6	Salvage (credit)			
7	Net charges for plant retired	\$ -	\$ 10,626	10,626
8	Other (debit) or credit items			-
9				
10				
11				
12	Balance at end of year	\$ 65,292	\$ 79,119	\$ 144,412

\* Balance includes \$2,550 of accumulated depreciation on plant held for future use.

## Class C Water Utility

## F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis from which depreciation charge calculations were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Use half year convention when appropriate. Composite rates may be used with Commission approval.
4. Total annual depreciation charge should agree with Schedule F-11, Line 2, "Depreciation provision for year," charged to Account 403, Depreciation Expens

Line #	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	<u>Tioga Division</u>			
2	303 Land and Land Rights	1,005	0.00%	-
3	304 Structures and Improvements	75,499	2.50%	1,887
4	307 Wells and Springs	19,136	2.50%	279
5	309 Supply Main	275	2.00%	5
6	311 Pumping Equipment	49,140	10.00%	4,375
7	320 Filtration Equipment	12,423	3.60%	447
8	330 Distribution Reservoirs and Standpipes	4,194	2.00%	84
9	331 Transmission and Distribution Mains	9,987	2.00%	200
10	333 Valve / Curb Stops	1,459	2.50%	36
11	334 Meters	5,906	4.5%/5.00%	269
12	Rounding			1
13	Total Tioga Division	179,024		\$7,583
14				
15	<u>GVWD Division</u>			
16	304 Structures and Improvements	48,962	2.50%	1,224
17	307 Wells and Springs	22,520	3.33%	707
18	309 Supply Mains	5,610	2.00%	112
19	311 Pumping Equipment	51,603	10.00%/5.00%	4,549
20	320 Treatment Equipment	21,969	3.57%	2,573
21	330 Distribution Reservoirs and Standpipes	775	0.00%	-
22	331 Transmission and Distribution Mains	18,212	6.7%/2.00%	152
23	333 Services	28,064	2.50%	531
24	334 Meters	895	6.70%/5.00%	27
25	346 Computer Equipment	1,139	10.00%	114
26	Rounding			
27	Total GVWD Division	199,749		9,989
28	Total	378,773		17,573

**F-31 EQUITY CAPITAL (Accounts 201 and 204)**

1. Report below the particulars called for concerning common and preferred stock at end of year.
2. Entries on line 2 should represent the number of shares authorized by the articles of incorporation as amended to end of year
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not yet been issued.

Line #	Item (a)	Common Stock (Account 201) (b)	Preferred Stock (Account 204) (c)
1	Par or Stated Value Per Share	\$ 4	
2	Shares Authorized	200	
3	Shares Issued and Outstanding	50	
4	Total Par Value of Stock Issued	\$ 200	
5	Dividends Declared Per Share for Year	\$ -	

**F-35 LONG TERM DEBT (Account 224)**

1. Report below the particulars concerning long term debt at the end of year.
2. Give particulars concerning any long term debt authorized by the Commission but not yet issued.

Line #	Description of Obligation (Including Nominal Date of Issue and Date of Maturity) (a)	Rate (b)	Payments (c)	Principal Balance At End of Year (d)
1	2002 Promissory Note Payable - Tioga to NH Jr.	6.00%	\$311	\$5,055
2	2010 Promissory Note Payable - Tioga to Gilford Well.	4.58%	129	2,739
3	2010 Promissory Note Payable - Tioga to NHDES.	2.86%	1,250	46,631
4	2002 Promissory Note Payable - GVWD to NH Jr.	6.00%	747	12,141
5	2006 Promissory Note Payable - GVWD to Gilford Well	9.29%	1,024	10,807
6	2007 Promissory Note Payable - GVWD to NH Jr.	9.38%	964	10,078
7	2008 Promissory Note Payable - GVWD to NH Jr.	6.42%	443	6,728
8	2010 Promissory Note Payable - GVWD to NHDES	2.86%	1,250	37,751
9				
10	Total		\$6,118	\$131,930



Class C Water Utility

F-38 ACCRUED AND PREPAID TAXES (Accounts 236 and 163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes, paid during the year and charged directly to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through: (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts. The total taxes charged, as shown in column (d), should agree with amounts shown in column (b) of Schedule F-50, Taxes Charged During Year.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can be readily ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses "( )".
7. Do not include in this schedule entries with respect to deferred income taxes, taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line #	Type of Tax (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	<b>FEDERAL</b>							
2								
3								
4								
5								
6	Total Federal							
7	<b>STATE</b>							
8	Utility Property Tax Tioga		\$71	\$428	\$429			\$72
9	Utility Property Tax GVWD		71	428	429			72
10	Rounding							1
11								
12	Total State		\$142	\$856	\$858			\$145
13	<b>LOCAL</b>							
14	Property Town of Belmont Tioga		\$840	\$2,013	\$1,967			\$794
15	Property Town of Gifford GVWD		76	1,489	1,524	111		
16								
17								
18	Total Local		\$916	\$3,502	\$3,491		\$111	\$794
19	<b>TOTALS</b>		\$1,058	\$4,358	\$4,349		\$111	\$939

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Class C Water Utility

**F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION [CIAC] (Account 271)**

1. Report below an analysis of the changes during the year for the respondent's CIAC.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary Schedules F-46.2 and F-46.3.
3. Detail charges, as shown in line 6, in a footnote

Line #	Item (a)	Amount (b)
1	Balance beginning of year	\$ 141,099
2	Credits during year:	
3	Contributions received from Main Extension and Customer Charges (Sch F-46.2)	\$ -
4	Contributions received from Developer or Contractor Agreements (Sch F-46.3)	-
5	Total Credits	\$ -
6	Charges during year	
7	Balance end of year	\$ 141,099

Footnotes: \_\_\_\_\_

**F-46.1 ACCUMULATED AMORTIZATION OF CIAC (Account 272)**

1. Report below the information called for concerning accumulated amortization of CIAC at end of year and changes during the year.
2. Explain any important adjustments during the year.

Line #	Item (a)	Amount (b)
1	Balance beginning of year	\$ 60,671
2	Amortization provision for year, credited to:	
3	Amortization of Contributions in Aid of Construction (Sch. F-46.4)	\$ 7,535
4	Plant retirement	
5	Other (debit) or credit items	
6	Rounding	
7		
8	Balance end of year	\$ 68,206
		\$ 72,893

Footnotes: \_\_\_\_\_

Class C Water Utility

**F-46.2 ADDITIONS TO CIAC  
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR**

1. Report, as specified below, information applicable to credits added to CIAC received from main extension charges and customer connection charges
2. Total credits amount reported on line 11 should agree with Schedule F-46, line 3.

Line #	Description (a)	Number of Connections (c)	Charge per Connection (d)	Amount (e)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11	<b>Total credits from main extension charges and customer connection charges</b>			<b>\$ -</b>

**F-46.3 ADDITIONS TO CIAC RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR**

1. Report, as specified below, information applicable to credits added to CIAC received from developers or contractors agreements.
2. Indicate in column (b) the form of contribution received.
3. Total credits amount reported on line 11 should agree with Schedule F-46, line 4.

Line #	Description (a)	(C)ash or (P)roperty (b)	Amount (c)
1	None		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11	<b>Total credits from all developers or contractors agreements from which cash or property was received</b>		<b>\$ -</b>

## Class C Water Utility

## F-46.4 AMORTIZATION OF CIAC (Account 405)

1. Report below the particulars concerning the amortization of CIAC received from developers or contractors agreements and from main extensions and customer connections charges.
2. Indicate the basis upon which the total credit for the year was derived, using the straight line method, and the computed amount for each class of property.
3. Total annual amortization credit for CIAC should agree with Schedule F-46.1, line 3, Amortization provision for year, charged to Account 405, Amortization of CIAC.

Line #	Class of Property (a)		Cost Basis (b)	Rate (c)	Amount (d)
1	307 Wells and Springs	GVWD	\$ 600	3.33%	\$20
	307 Wells and Springs in 2007	GVWD	\$ 10,359	3.33%	345
2	311 Pumping Equipment	GVWD	5,140	7.63%	392
	311 Pumping Equipment in 2007	GVWD	3,900	10.00%	390
3	330 Distribution Reservoirs and Standpipes	GVWD	1,100	2.50%	28
4	333 Services (3/4" shut-offs)	GVWD	5,000	2.50%	125
5	304 Structures	GVWD	25,409	2.50%	635
6	311 Pumping Equipment	GVWD	17,697	10.00%	1,770
7	320 Treatment Equipment	GVWD	10,000	3.60%	360
8	304 Structures	Tioga	31,104	2.50%	778
9	309 Supply Main	Tioga	113	2.00%	2
10	320 Pumping Equipment	Tioga	24,792	10.00%	2,479
11	320 Treatment Equipment	Tioga	5,885	3.60%	212
12		<b>TOTAL</b>	<b>\$ 141,099</b>		<b>\$ 7,535</b>

Class C Water Utility

F-47 OPERATING REVENUES (Account 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase/decrease over the preceding year.
2. If increases/decreases are not derived from previously reported figures, explain any inconsistencies.
3. Total Operating Revenues, line 27, should agree with Schedule F-2, Income Statement, line 1.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts. Any customer possessing more than one (1) meter shall be counted as one (1) customer. The average number of customers means the average of the totals at the end of each billing period.

Line #	Acct #	Account (a)	OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD (Omit 000)		AVERAGE # OF CUSTOMERS	
			Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1		<b>WATER SALES</b>						
2	460	Unmetered Water Revenue						
10	461	Metered Water Revenue						
11	461.1	Residential	\$ 44,331	\$ 1,420	3,391	325	60	-
16		Total Metered Water Revenue	\$ 44,331	\$ 1,420	3,391	325	60	-
24		TOTAL WATER SALES	\$ 44,331	\$ 1,420	3,391	325	60	-
25								
26	474	Other Water Revenue	\$ -	\$ -				
27	400	TOTAL WATER OPERATING REVENUES	\$ 44,331	\$ 1,420				

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered: Quarterly
2. The period between the date meters are read and the date customers are billed: \_\_\_\_\_

1	461.1	Residential	Tioga	\$ 16,750	\$ (735)	825	50	22	-
2	474	Other Water Income		\$ -	\$ -				
		Total Water Revenue		\$ 16,750	\$ (735)				
1	461.1	Residential	GVWD	\$ 27,581	\$ 2,155	2,566	275	38	-
2	474	Other Water Income		\$ -	\$ -				
		Total Water Revenue		\$ 27,581	\$ 2,155				
				\$ 44,331	\$ 1,420	3,391	325	60	-

**F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401)**

1. Enter in the space provided the operations and maintenance expenses for the year
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in columns (d), (e), and (f). All subdivided amounts should equal amount in column (b).
3. If the increases and decreases are not derived from previously reported figures, explain in footnotes.
4. Increases of greater than 10% must be explained separately

Line #	Acct #	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	% Increase or Decrease from Preceding Year (d)	Tioga GVWD	
						(e)	(f)
1		<b>SOURCE OF SUPPLY - Operations</b>					
2	600	Supervision and Engineering					
3	601	Labor and Expenses					
4	602	Purchased Water					0
5	603	Miscellaneous					
6	604	Rents					
7		<b>Total Operation</b>	\$ -	\$ -	\$ -	\$ -	\$ -
8		<b>SOURCE OF SUPPLY - Maintenance</b>					
9	610	Supervision and Engineering					
10	611	Structures and Improvements					
11	612	Collecting and Impounding Reservoirs					
12	613	Lake, River and Other Intakes					
13	614	Wells and Springs					
14	615	Infiltration Galleries and Tunnels					
15	616	Supply Mains					
16	617	Miscellaneous Water Source Plant					
17		<b>Total Maintenance</b>	\$ -	\$ -	\$ -	\$ -	\$ -
18		<b>Total Source of Supply</b>	\$ -	\$ -	\$ -	\$ -	\$ -
19		<b>PUMPING EXPENSES - Operation</b>					
21	620	Supervision and Engineering					
22	621	Fuel for Power Production					
23	622	Power Production Labor					
24	623	Fuel for Power Purchased for Pumping	8,823	(1,185)	-11.84%	3,164	5,659
25	624	Labor and Expenses					10,008
26	625	Expenses Transferred - Credit					
27	626	Miscellaneous					
28	627	Rents					
29		<b>Total Operation</b>	\$ 8,823	\$ (1,185)	-11.84%	\$ 3,164	\$ 5,659

F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401) - Continued

Tioga GVWD

2017

Line #	Acct #	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	% Increase or Decrease from Preceding Year (d)	(e)	(f)	
<b>PUMPING EXPENSES - Maintenance</b>								
30								
31	630	Supervision and Engineering						
32	631	Structures and Improvements						
33	632	Power Production Equipment						
34	633	Pumping Equipment	4	(757)	-99.47%	2	2	761
35		Total Maintenance	\$ 4	\$ (757)	-99.47%	\$ 2	\$ 2	761
36		Total Pumping Expenses	\$ 8,827	\$ (1,942)	-18.03%	\$ 3,166	\$ 5,661	10,769
<b>WATER TREATMENT EXPENSES - Operation</b>								
37								
38								
39	640	Supervision and Engineering						
40	641	Chemicals						
41	642	Labor and Expenses (1)	7,991	3,235	68.02%	3,837	4,154	4,756
42	643	Miscellaneous						
43	644	Rents						
44		Total Operation	\$ 7,991	\$ 3,235	68.02%	\$ 3,837	\$ 4,154	4,756
<b>WATER TREATMENT EXPENSES - Maintenance</b>								
45								
46	650	Supervision and Engineering						
47	651	Structures and Improvements						
48	652	Water Treatment Equipment						
49		Total Maintenance	\$ -	\$ -	-	\$ -	\$ -	0
50		Total Water Treatment Expenses	\$ 7,991	\$ 3,235	68.02%	\$ 3,837	\$ 4,154	4,756
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>								
<b>Operation</b>								
51								
52								
53	660	Supervision and Engineering						
54	661	Storage Facilities						
55	662	Transmission and Distribution Lines						0
56	663	Meter						
57	664	Customer Installations						
58	665	Miscellaneous						
59	666	Rents						
60		Total Operation	\$ -	\$ -	-	\$ -	\$ -	-

(1) The Company incurred increase Giford Well costs related to treatment.



F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401) - Continued

Tioga GVWD

2017

Line #	Acct #	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	% Increase or Decrease from Preceding Year (d)	(e)	(f)
61		<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>					
62		Maintenance					
63	670	Supervision and Engineering					
64	671	Of Structures and Improvements					
65	672	Of Distribution Reservoirs and Standpipes					
66	673	Of Transmission and Distribution Mains					
67	674	Of Fire Mains					
68	675	Of Services					0
69	676	Of Meters					
70	677	Of Hydrants					
71	678	Of Miscellaneous Equipment					
72		Total Maintenance	\$ -	\$ -		\$ -	\$ -
73		Total Transmission and Distribution Expenses	\$ -	\$ -	#DIV/0!	\$ -	\$ -
74							
75		<b>CUSTOMER ACCOUNTS EXPENSES</b>					
76	901	Supervision					
77	902	Meter Reading					
78	903	Customer Records and Collection					
79	904	Uncollectible Accounts (2)	933	933			933
80	905	Miscellaneous					
81		Total Customer Accounts Expenses	\$ 933	\$ 933		\$ -	\$ 933
82							0
83		<b>SALES EXPENSES</b>					
84	910	Sales	\$0	\$0		\$0	\$0
85		<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>					
86		Operation					
87	920	Salaries					
88	921	Office Supplies and Other Expenses	3,025	21	0.70%	1,525	1,500
89	922	Administrative Expenses Transferred - Credit					
90	923	Outside Services Employed	4,530	80	1.80%	2,141	2,389
91	924	Property Insurance					
92	925	Injuries and Damages					
93	926	Employee Pensions and Benefits					

(2) The Company wrote off balance due to misreading or problem with meter.

F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401) - Continued

Line #	Acct #	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	% Increase or Decrease from Preceding Year (d)	Tioga GVWD		2017
						(e)	(f)	
94		<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>						
95		Operation (Continued)						
96	927	Franchise Requirements	622	-	0.00%	271	351	622
97	928	Regulatory Commission	62	(108)	-63.53%	31	31	170
98	929	Duplicate Charges - Credit						
99	930	Miscellaneous	-	-	0.00%			
100	931	Rents						
101		<b>Total Operation</b>	\$ 8,239	\$ (7)	-0.08%	\$ 3,968	\$ 4,271	\$ 8,246
102		<b>Maintenance</b>						
103	950	General Plant	\$ -	\$ -	\$ -	\$ -	\$ -	
104		<b>Total Administrative and General Expenses</b>	\$ 8,239	\$ (7)	-0.08%	\$ 3,968	\$ 4,271	\$ 8,246
105		<b>TOTAL OPERATION AND MAINTENANCE EXPENSES</b>	\$ 25,990	\$ 2,219	9.33%	\$ 10,971	\$ 15,019	\$ 23,771
106								
107		<b>Functional Classification</b>				<b>Operation</b>	<b>Maintenance</b>	<b>Total</b>
108		(a)				(b)	(c)	(d)
109		Source of Supply				\$ -	\$ -	\$ -
110		Pumping				8,823	4	8,827
111		Water Treatment				7,991	-	7,991
112		Transmission and Distribution				-	-	-
113		Customer Accounts				933	-	933
114		Sales				-	-	-
115		Administrative and General				8,239	0	8,239
116		<b>TOTAL</b>	\$ 25,986	\$ 4		\$ 25,986	\$ 4	\$ 25,990

Class C Water Utility

**F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT (Account 406)  
and  
AMORTIZATION EXPENSE - OTHER (Account 407)**

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for Accounts 406 and 407 should agree with Schedule F-2, lines 6 and 7, respectively, and applicable balance sheet account schedules.

Line #	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	Amortization of Utility Plant Acquisition Adjustment - Acct 406			
2	None.			
3				
4				
5				
6				
7				
8				
9	<b>TOTAL Account 406</b>			
10	Amortization Expense Other - Acct 407			
11	None.			
12				
13				
14				
15				
16				
17				
18	<b>TOTAL Account 407</b>			

Class C Water Utility

F-50 TAXES CHARGED DURING YEAR (Accounts 408 and 409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
3. The accounts to which taxes charged were distributed should be shown in column (e) to (f).
4. For any tax for which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of Schedule F-38 "Accrued and Prepaid Taxes."
6. Do not include in this schedule entries with respect to deferred income taxes, taxes collected through payroll deductions, or otherwise pending transmittal of such taxes to the taxing authority.

Line #	Class of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED		
			Operating Income		Other Income & Deductions Income Taxes (Account 409.2) (e)
			Taxes Other Than Income (Account 408) (c)	Income Taxes (Account 409.1) (d)	
1	<b>FEDERAL</b>				
2					
3					
4					
5					
6					
7	Total Federal				
8	<b>STATE</b>				
9	Utility Property Tax Tioga	\$428	\$428		
10	Utility Property Tax GVWD	428	428		
11					
12					
13					
14					
15	Total State	\$ 856	\$ 856		
16	<b>LOCAL</b>				
17	Property Town of Belmont	\$2,013	\$2,013		
18	Property Town of Gilford	1,489	1,489		
19					
20					
21					
22					
23	Total Local	\$ 3,502	\$ 3,502		
24	<b>TOTALS</b>	<b>\$ 4,358</b>	<b>\$ 4,358</b>		

Class C Water Utility

**F-56 RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

Report below a reconciliation of reported net income for the year with taxable income used in computing federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicated the nature of each reconciling amount.

Line #	Particulars (a)	Amount (b)
1	Net income for the year per Income Statement, Schedule F-2	\$ (2,559)
2	Income taxes per Income Statement, Schedule F-2, plus any adjustment to Retained Earnings, Account 215.	-
3		
4	Other reconciling amounts:	
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	<b>Federal Taxable Net Income</b>	
22	Computation of Tax	
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		

Class C Water Utility

**F-57 DONATIONS AND GIFTS (Account 426)**

Report for each donation and gift given, the name of the recipient, purpose of transaction, account number charged and amount.

Line #	Name of Recipient (a)	Purpose (b)	Account Number Charged (c)	Amount (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
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24				
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28				
29				
30				
31				
32				
33				
34				
35				
36				
37			<b>TOTAL</b>	<b>\$0</b>

Class C Water Utility

**F-58 DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts. Enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line #	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	- (d)
1	<b>Operation</b>			
2	Collection	None		
3	Pumping			
4	Treatment and Disposal			
5	Customer Accounts			
6	Administrative and General			
7	<b>Total Operation</b>			
8	<b>Maintenance</b>			
9	Collection			
10	Pumping			
11	Treatment and Disposal			
12	Administrative and General			
13	<b>Total Maintenance</b>			
14	<b>Operation and Maintenance (by category)</b>			
15	Collection (Lines 2 and 9)			
16	Pumping (Lines 3 and 10)			
17	Treatment and Disposal (Lines 4 and 11)			
18	Customer Accounts (Line 5)			
19	Administrative and General (Lines 6 and 12)			
20	<b>Total Operation and Maintenance (by category)</b>			
21	-			
22	Construction (by utility department)			
23	Plant Removal (by utility department)			
24	Other Accounts (Specify)			
25				
26				
27				
28				
29				
30				
31				
32	<b>Total Utility Plant</b>			
33	<b>TOTAL SALARIES AND WAGES</b>			

Class C Water Utility

S-1 REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in Schedule F-47, "Water Operating Revenues." If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entires in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Line #	Acct #	Number and Title of Rate Schedule (a)	Thousand Gallons Sold (b)	Revenue (c)	Average # of Customers (d)	Thousand Gallons Sold per Customer (e)	Revenue per Thousand Gallons Sold (f)
1	460	<b>Unmetered Water</b>					
2	460.1	Residential					
3	460.2	Commercial					
4	460.3	Industrial					
5	460.4	Public Authorities					
6	460.5	Other					
7		<b>SubTotal Unmetered Water</b>					
8	461	<b>Metered</b>					
9	461.1	Residential TIOGA	825	\$ 16,750	22	38	\$ 20.30
10	461.1	Residential GVWD	2,566	27,581	38	68	10.75
11	461.2	Commercial					
12	461.3	Industrial					
13	461.4	Public Authorities					
14	461.5	Other					
15		<b>SubTotal Metered Water</b>	3,391	\$44,331	60	57	13.07
16							
17	462	Fire Protection					
18	466	Sales for Resale					
19	474	Other	-	-	-		
20		<b>TOTAL (Accts 460, 461, 462, 466, 474)</b>	<b>3,391</b>	<b>\$44,331</b>	<b>60</b>	<b>57</b>	<b>13.07</b>



Class C Water Utility

S-2 WATER PRODUCED AND PURCHASED

Month	Total Water Produced (in 1,000 gals)	Water Produced Tioga Division (in 1,000 gals)	Water Produced GVWD Division (in 1,000 gals)	WATER Purchased ( in Thousand 000 gals)		Total Produced and Purchased (in 1,000 gals)
				Name of Seller Fortin Water	Name of Seller	
Nov						
Dec						
Jan	1,138		1,138			1,138
Feb	294	294				294
Mar	595		595			595
Apr						
May						
Jun	1,796	515	1,281			1,796
Jul						
Aug						
Sep	329	329				329
Oct	2,430	273	2,157			2,430
<b>TOTAL</b>	<b>6,582</b>	<b>1,411</b>	<b>5,171</b>			<b>6,582</b>

Maximum Dry Flow (in K gals): Unknown Date: \_\_\_\_\_

Name/ID	Type	Elevation	Drainage Area (sq. mi.)	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	Total Production - (in 1000 gals)

\* Chlorination (C), Filtration (F), Chemical Addition (CA), Other (O)

Class C Water Utility

**S-4 WATER TREATMENT FACILITIES**

Name/ID	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Elevation	Total Production For Year (in K gals)

**S-5 WELLS**

Name/ID	Type*	Depth (ft)	Year Installed	Treatment If Separate From Pump Station**	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals)
Tioga Artesian	Dr	325	1982		15	15	3	
Tioga Artesian	Dr	500	1989		6	6	1.5	
								1,410,700
GVWD Well #2	Dr	500						
GVWD Well #3	Dr	300						
GVWD Well #4	Dr	553	2006		20	20	3	
								5,170,600
								6,581,300

\* Dug (D), Driven (Dr), Gravel Packed (GP), Bedrock (B)

\*\* Chlorination (C), Filtration (F), Chemical Addition (CA), Other (O)

**S-6 PUMP STATIONS**

- 1. List all electric pumps per pump station on one line.
- 2. List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power.

Name/ID	Area Served	# of Pumps	HP of Largest Pump*	Total Installed Capacity (gpm)	Total Pumpage For Year (gals)	Total Atmospheric Storage (gals)	Total Pressure Storage (gals)	Type of Treatment**
All pumps are powered by electricity.					6,581,300			

\* Excluding fire pumps  
\*\* Chlorination (C), Filtration (F), Chemical Addition (CA), Other (O)

**S-7 TANKS, STANDPIPES, RESERVOIRS**  
(Exclude tanks inside pump stations)

Name/ID	Type	Material	Size (gal)	Year Installed	Open/Covered	Overflow Elev.	Area Served
Tioga Well-X-Trol (3)	120 gal / tank	Steel	120	1982	Covered		
Tioga Tank (1)	10,000 gal	Steel	10,000	1982	Covered		
GVWD Tank	10,000 gal atm	Steel	10,000	1972	Covered		
GVWD Tank	2,000 gal hydro	Steel	2,000	1972	Covered		

**S-8 ACTIVE SERVICES, MEASURED AND FLAT RATES**  
(Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	12"	TOTAL
Non-Fire Services	62										62
Fire Services											
Meters	62	0									62
Hydrants	Municipal: 0		Private: 0								

Note: There are 22 and 40 non-fire services and meters in the Tioga and GVWD Divisions, respectively. The 40 non-fire services and meters in GVWD serve 89 units.

**S-9 NUMBER AND TYPE OF CUSTOMERS**

Residential	-	INDUSTR.	MUNICIPAL	TOTAL	YEAR-ROUND*	SEASONAL*
60	0	0	0	60	60	0

\* Denote with "(E)" if estimate

Note: There are 22 and 35 (89 units) residential customers in the Tioga and GVWD Divisions, respectively.

Class C Water Utility

**S-10 TRANSMISSION AND DISTRIBUTION MAINS**  
(Length of Mains in Feet)

	Iron		PVC	Non-PVC Plastic	Transite	Cement	Galvanized Steel	Copper	TOTAL
	Ductile	Cast							
1"									
1 1/2"									
2"				3,100					3,100
3"									
4"			550						550
6"	2,050								2,050
8"									
10"									
12"									
14"									
16"									
18"									
20"									
24"									
30"									
36"									
42"									
48"									
<b>TOTAL</b>	<b>2,050</b>		<b>550</b>	<b>3,100</b>					<b>5,700</b>

Note: There are approximately 2,550 feet of 2" Non PVC plastic mains in the Tioga Division.

Note: There are approximately 550 feet of 2" Non PVC plastic mains, 550 feet of 4" PVC mains and 2,050 of 6" ductile iron mains in the GVWD Division.